

**TULSA AUTHORITY FOR RECOVERY OF
ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
FINANCIAL REPORT
June 30, 2024 and 2023**

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)

Index

Years Ended June 30, 2024 and 2023

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Independent Auditor's Report

Board of Trustees
Tulsa Authority for Recovery of Energy

Opinion

We have audited the financial statements of Tulsa Authority for Recovery of Energy (the Authority), as of and for the years ended June 30, 2024 and 2023, and the related notes to the financial statements which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Authority as of June 30, 2024 and 2023, and the changes in financial position and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audits of the Financial Statements section of our report. We are required to be independent of the Authority and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for 12 months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audits of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that audits conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing audits in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audits.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audits in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audits, significant audit findings, and certain internal control-related matters that we identified during the audits.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis, as listed in the table of contents, be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with GAAS, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements and other knowledge we obtained during our audits of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

RSM US LLP

Kansas City, Missouri
November 13, 2024

TULSA AUTHORITY FOR RECOVERY OF ENERGY

(A Component Unit of the City of Tulsa, Oklahoma)

Management's Discussion and Analysis

Years Ended June 30, 2024 and 2023

As management of the Tulsa Authority for Recovery of Energy (the "Authority"), a component unit of the City of Tulsa, Oklahoma (the "City"), we offer readers of the Authority's financial statements this narrative overview and analysis of the financial activities of the Authority for the years ended June 30, 2024 and 2023. We encourage readers to consider the information presented here in conjunction with the Authority's financial statements, which begin on page 8. All amounts, unless otherwise indicated, are expressed in thousands of dollars.

Financial Highlights

- The assets and deferred outflows of resources of the Authority exceeded its liabilities and deferred inflows of resources at the close of the current year by \$24,016 (net position). Of this amount, \$8,398 is invested in capital assets and \$15,618 is unrestricted and may be used to meet the Authority's ongoing obligations. The assets and deferred outflows of resources of the Authority exceeded its liabilities and deferred inflows at the close of 2023 by \$22,148.
- During 2024, the Authority's net position increased \$1,868 to \$24,016. During 2023, the Authority's net position decreased \$649 to \$22,148.
- The Authority's operating revenues increased to \$35,582 in 2024 from \$31,053 in 2023, a 14.6% increase. In 2023, the Authority's operating revenues increased from \$27,403 to \$31,053, a 13.3% increase.

Overview of the Financial Statements

The Authority, a legally separate public trust, is reported by the City as a discretely presented component unit in the City's Annual Comprehensive Financial Report. The primary function of the Authority is to provide a system of collection, transportation, and disposal of solid waste within, around, and for the City.

This discussion and analysis is intended to serve as an introduction to the Authority's basic financial statements. The basic financial statements include: 1) Statement of Net Position, 2) Statement of Revenues, Expenses, and Changes in Net Position, 3) Statement of Cash Flows, and 4) Notes to the Financial Statements.

Financial Statements

The financial statements of the Authority report information using accounting methods similar to those used by private sector companies. These statements offer short- and long-term financial information about its activities. The Statement of Net Position includes all of the Authority's assets, liabilities and deferred outflows/inflows of resources and provides information about the nature and amounts of investments in resources (assets) and the obligations to creditors (liabilities). It also provides the basis for assessing the liquidity and financial flexibility of the Authority. All of the current year's revenues and expenses are accounted for in the Statement of Revenues, Expenses, and Changes in Net Position. This statement measures the financial success of the Authority's operations over the past year and can be used to determine whether the Authority has successfully recovered all its costs through its user fees and other charges, profitability, and credit worthiness. The third financial statement is the Statement of Cash Flows. The primary purpose of this statement is to provide information about the Authority's cash receipts and cash payments during the reporting period. This statement allows financial statement users to assess whether the Authority's current cash flows are sufficient to pay its obligations. The statement reports cash receipts, cash payments, and changes in cash resulting from operating, investing, and financing activities, and provides answers to such questions as where did cash come from, what was cash used for, and what was the change in cash balance during the period.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
Management's Discussion and Analysis, continued
Years Ended June 30, 2024 and 2023

Net Position

The Authority's net position increased \$1,868 or 8.4%, to \$24,016 at June 30, 2024. During 2023, the Authority's net position decreased \$649 to \$22,148. The following table provides a summary of net position.

SUMMARY OF NET POSITION

	<u>2024</u>	<u>2023</u>	<u>2022</u>
Current and other assets	\$ 24,250	\$ 25,949	\$ 25,365
Capital assets, net	<u>8,398</u>	<u>5,446</u>	<u>5,281</u>
Total assets	<u>32,648</u>	<u>31,395</u>	<u>30,646</u>
Deferred outflows of resources	<u>469</u>	<u>927</u>	<u>1,038</u>
Current liabilities	2,461	3,118	1,995
Noncurrent liabilities	<u>6,323</u>	<u>6,789</u>	<u>6,557</u>
Total liabilities	<u>8,784</u>	<u>9,907</u>	<u>8,552</u>
Deferred inflows of resources	<u>317</u>	<u>267</u>	<u>335</u>
Investment in capital assets	8,398	5,446	5,281
Unrestricted	<u>15,618</u>	<u>16,702</u>	<u>17,516</u>
Total net position	<u>\$ 24,016</u>	<u>\$ 22,148</u>	<u>\$ 22,797</u>

In 2024, current and other assets decreased \$1,699, or 6.5%, primarily due to a decrease in cash and cash equivalents of \$2,171 partially offset by an increase in refuse billings receivable of \$560. Capital assets, net of depreciation, increased over the prior year by \$2,952, or 54.2%. This was the result of the purchase and retirement of certain equipment and current year depreciation of \$927. Current liabilities decreased by \$657, or 21.1%, because of a decrease in accounts payable.

In 2023, current and other assets increased \$584, or 2.3%, primarily due to an increase in accounts receivable. Capital assets, net of depreciation, increased over the prior year by \$165, or 3.1%. This was the result of the purchase and retirement of certain equipment and current year depreciation of \$1,024. Current liabilities increased by \$1,123, or 56.3%, because of an increase in accounts payable.

Noncurrent liabilities decreased \$466 in 2024 from 2023 and increased \$232 in 2023 from 2022. Net pension liability decreased by \$460, compensated absences increased by \$7, and Other Postemployment Benefits (OPEB) liability decreased by \$13 in 2024. The 2023 increase is primarily a result of an increase in the pension liability.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
Management's Discussion and Analysis, continued
Years Ended June 30, 2024 and 2023

SUMMARY OF CHANGES IN NET POSITION

	<u>2024</u>	<u>2023</u>	<u>2022</u>
Operating revenues	\$ 35,582	\$ 31,053	\$ 27,403
Investment income (loss)	1,181	203	(893)
Interest revenue related to leases	-	2	1
Gain on sale of capital assets	89	26	82
Grant revenue	<u>2</u>	<u>-</u>	<u>12</u>
 Total revenues	 <u>36,854</u>	 <u>31,284</u>	 <u>26,605</u>
 Depreciation expense	 927	 1,024	 1,859
Other operating expense	31,710	28,857	25,295
Nonoperating expense	<u>2,349</u>	<u>2,052</u>	<u>1,676</u>
 Total expenses	 <u>34,986</u>	 <u>31,933</u>	 <u>28,830</u>
 Income (loss) before contributions	 1,868	 (649)	 (2,225)
 Capital contributions	 -	 -	 3
 Change in net position	 1,868	 (649)	 (2,222)
Net position, beginning of year	<u>22,148</u>	<u>22,797</u>	<u>25,019</u>
 Net position, end of year	 <u>\$ 24,016</u>	 <u>\$ 22,148</u>	 <u>\$ 22,797</u>

In 2024, revenues increased \$5,570, or 17.8%, due primarily to an increase in operating revenues of \$4,529, mainly driven by a 16% rate increase in October 2023.

In 2023, revenues increased \$4,679, or 17.6%, due primarily to an increase in operating revenues of \$3,650, mainly driven by a 20% rate increase in October 2022.

In 2024, total expenses increased to \$34,986. This represents an increase of 9.6%, or \$3,053, due primarily to an increase in other operating expenses and refuse collection of \$2,083 and \$449, respectively. Net position increased by \$1,868.

In 2023, total expenses increased to \$31,933. This represents an increase of 10.8%, or \$3,103, due primarily to an increase in other operating expenses and refuse collection of \$1,833 and \$1,118, respectively. Net position decreased by \$649.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
Management’s Discussion and Analysis, continued
Years Ended June 30, 2024 and 2023

Capital Assets

The Authority’s investment in capital assets as of June 30, 2024 was \$8,398 (net of accumulated depreciation). This investment in capital assets includes construction in progress, land improvements, buildings and equipment. Capital asset acquisitions during the year totaled \$3,880.

CAPITAL ASSETS

	<u>2024</u>	<u>2023</u>	<u>2022</u>
Land	\$ 700	\$ 700	\$ 700
Construction in progress	48	39	-
Land improvements	614	562	495
Buildings	965	965	965
Equipment	<u>25,890</u>	<u>22,403</u>	<u>21,504</u>
	28,217	24,669	23,664
Less accumulated depreciation	<u>(19,819)</u>	<u>(19,223)</u>	<u>(18,383)</u>
Capital assets, net	<u>\$ 8,398</u>	<u>\$ 5,446</u>	<u>\$ 5,281</u>

Economic Factors and Next Year’s Budget and Rates

At the national level, unemployment increased to 4.1 percent at June 30, 2024 compared to 3.6 percent at June 30, 2023. Unemployment in the Tulsa Metro was 3.7 percent at the end of fiscal year 2024 compared to 3.0 percent at the end of fiscal year 2023. The Authority continues to have consistent accounts receivable collections.

In setting its 2025 operating budget, the Authority considered many factors which impact the Authority’s operations and delivery of services. The 2025 budgeted outlays are expected to increase approximately 0.99 percent, and revenues are expected to increase 7.27 percent.

Requests for Information

This financial report is designed to provide a general overview of the Authority’s finances for all those with an interest. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the City of Tulsa, Office of the Controller, 175 E. Second Street, Suite 1570, Tulsa, Oklahoma 74103.

TULSA AUTHORITY FOR RECOVERY OF ENERGY

(A Component Unit of the City of Tulsa, Oklahoma)

Statements of Net Position

June 30, 2024 and 2023

(Amounts expressed in thousands)

	<u>2024</u>	<u>2023</u>
<u>ASSETS</u>		
Current assets:		
Cash and cash equivalents	\$ 19,807	\$ 21,978
Accounts receivable, net	4,354	3,794
Inventories	2	-
Interest receivable	87	78
Current portion of lease receivable	-	8
Total current assets	<u>24,250</u>	<u>25,858</u>
Noncurrent assets:		
Nondepreciable capital assets	748	739
Depreciable capital assets, net	7,650	4,707
Lease receivable	-	91
Total noncurrent assets	<u>8,398</u>	<u>5,537</u>
Total assets	<u>32,648</u>	<u>31,395</u>
<u>DEFERRED OUTFLOWS OF RESOURCES</u>		
Pension related amounts	442	888
Other postemployment benefits related amounts	27	39
Total deferred outflows of resources	<u>469</u>	<u>927</u>
<u>LIABILITIES</u>		
Current liabilities:		
Accounts payable and accrued payroll	2,109	2,761
Compensated absences	342	347
OPEB liability	10	10
Total current liabilities	<u>2,461</u>	<u>3,118</u>
Noncurrent liabilities:		
Compensated absences	192	185
Net pension liability	5,976	6,436
OPEB liability	155	168
Total noncurrent liabilities	<u>6,323</u>	<u>6,789</u>
Total liabilities	<u>8,784</u>	<u>9,907</u>
<u>DEFERRED INFLOWS OF RESOURCES</u>		
Pension related amounts	273	136
Other postemployment benefits related amounts	44	40
Leases	-	91
Total deferred inflows of resources	<u>317</u>	<u>267</u>
<u>NET POSITION</u>		
Investment in capital assets	8,398	5,446
Unrestricted	15,618	16,702
Total net position	<u>\$ 24,016</u>	<u>\$ 22,148</u>

The accompanying notes are an integral part of these financial statements.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
Statements of Revenues, Expenses, and Changes in Net Position
Years Ended June 30, 2024 and 2023

(Amounts expressed in thousands)

	<u>2024</u>	<u>2023</u>
Operating revenues:		
Refuse services	\$ 35,582	\$ 31,048
Lease income	-	5
	<u>35,582</u>	<u>31,053</u>
Total operating revenues		
Operating expenses:		
Refuse collection	14,476	14,027
Personal services	6,012	5,691
Other operating expenses	11,222	9,139
Depreciation	927	1,024
	<u>32,637</u>	<u>29,881</u>
Total operating expenses		
Operating income	<u>2,945</u>	<u>1,172</u>
Nonoperating revenue (expense):		
Investment income	1,181	203
Interest revenue on lease receivable	-	2
Grant revenue	2	-
Payments in lieu of taxes to primary government	(2,340)	(2,052)
Loss on lease termination	(9)	-
Gain on disposal of assets	89	26
	<u>(1,077)</u>	<u>(1,821)</u>
Net nonoperating expense		
Change in net position	1,868	(649)
Net position, beginning of year	<u>22,148</u>	<u>22,797</u>
Net position, end of year	<u>\$ 24,016</u>	<u>\$ 22,148</u>

The accompanying notes are an integral part of these financial statements.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
Statements of Cash Flows
Years Ended June 30, 2024 and 2023

(Amounts expressed in thousands)

	<u>2024</u>	<u>2023</u>
Cash flows from operating activities:		
Received from customers	\$ 35,024	\$ 30,353
Payments to suppliers for goods and services	(26,288)	(22,197)
Payments to employees for services	(5,946)	(5,257)
Received from lessees	-	(5)
	<u>2,790</u>	<u>2,894</u>
Net cash provided by operating activities		
Cash flows used by noncapital financing activities:		
FEMA grant receipts	2	-
Payments in lieu of taxes to primary government	(2,340)	(2,052)
	<u>(2,338)</u>	<u>(2,052)</u>
Net cash used by noncapital financing activities		
Cash flows from capital and related financing activities:		
Acquisition of capital assets	(3,880)	(1,194)
Proceeds from sale of capital assets	89	30
Interest revenue related to lease receivable	-	1
	<u>(3,791)</u>	<u>(1,163)</u>
Net cash used by capital and related financing activities		
Cash flows from investing activities:		
Interest received	1,168	181
	<u>1,168</u>	<u>181</u>
Net change in cash and cash equivalents	(2,171)	(140)
Cash and cash equivalents, beginning of year	<u>21,978</u>	<u>22,118</u>
Cash and cash equivalents, end of year	<u>\$ 19,807</u>	<u>\$ 21,978</u>

(Continued)

The accompanying notes are an integral part of these financial statements.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
Statement of Cash Flows, continued
June 30, 2024 and 2023

(Amounts expressed in thousands)

	<u>2024</u>	<u>2023</u>
Reconciliation of operating income to net cash provided by operating activities:		
Operating income	\$ 2,945	\$ 1,172
Adjustments:		
Depreciation	927	1,024
Change in receivables	(558)	(705)
Change in accounts payable and accrued payroll	(652)	1,077
Change in other postemployment benefits related amounts	3	(9)
Change in compensated absences	2	33
Change in pension related amounts	123	302
	<u>2,790</u>	<u>2,894</u>
Net cash provided by operating activities	\$ 2,790	\$ 2,894

The accompanying notes are an integral part of these financial statements.

TULSA AUTHORITY FOR RECOVERY OF ENERGY

(A Component Unit of the City of Tulsa, Oklahoma)

Notes to Basic Financial Statements (in thousands of dollars)

June 30, 2024 and 2023

1. NATURE OF BUSINESS, REPORTING ENTITY AND SIGNIFICANT ACCOUNTING POLICIES

NATURE OF BUSINESS AND REPORTING ENTITY – The Tulsa Authority for Recovery of Energy (the “Authority”) was created on November 11, 1977, for the benefit of the City of Tulsa (the “City”), to provide for the collection, removal, transportation, and disposal of solid waste within, around, and for the City. Trustees for the Authority include the Mayor of the City and six individuals appointed by the Mayor and confirmed by the City Council. The Authority is included as a discretely presented component unit in the City’s Annual Comprehensive Financial Report.

All operating costs, including personnel, are provided by the City and reimbursed by the Authority. For financial reporting purposes, personnel and other operating costs are reported as costs incurred directly by the Authority. Accordingly, the Authority reports these costs in its financial statements and makes appropriate disclosures in the notes to the financial statements. The Authority has no employees. All references to “employees” are references to City employees who perform operation and maintenance work.

BASIS OF ACCOUNTING – The financial statements of the Authority are prepared in accordance with generally accepted accounting principles (“GAAP”) as applied to business-type activities of governmental units. The Governmental Accounting Standards Board (“GASB”) is the standard-setting body for governmental accounting and financial reporting. The GASB periodically updates its codification of the existing Governmental Accounting and Financial Reporting Standards, which, along with subsequent GASB pronouncements (Statements and Interpretations), constitutes GAAP for governmental units. All amounts are expressed in thousands unless otherwise noted.

The basic financial statements of the Authority have been prepared on the accrual basis of accounting using the economic resources measurement focus. Revenues, expenses, gains, losses, assets, liabilities, and deferred outflows and inflows of resources from exchange and exchange-like transactions are recognized when the exchange transaction takes place. Voluntary nonexchange transactions are recognized when all applicable eligibility requirements are met. Operating revenues and expenses include exchange transactions. Investment income and voluntary nonexchange transactions are included in nonoperating revenues and expenses.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
Notes to Basic Financial Statements, continued (in thousands of dollars)
June 30, 2024 and 2023

1. NATURE OF BUSINESS, REPORTING ENTITY AND SIGNIFICANT ACCOUNTING POLICIES, continued

CASH AND CASH EQUIVALENTS – Cash and cash equivalent balances are held within the City’s pooled portfolio. The Authority’s cash and cash equivalents are recorded at the net asset value of their position in the City’s pooled portfolio.

The Authority is allocated interest monthly based on its average daily position in the City’s pooled portfolio. Changes in fair value of the City’s pooled portfolio are allocated annually based on the Authority’s position as of June 30.

For purposes of reporting cash flows, the Authority considers all highly liquid debt instruments with an original maturity of three months or less when purchased and amounts held by the City’s portfolio pool, to be cash equivalents.

The amounts held in the City’s pooled portfolio are considered liquid as they are available to be withdrawn on demand, with no redemption restrictions.

ACCOUNTS RECEIVABLE – This generally consists of amounts receivable from customers within and around the Tulsa metropolitan area for residential municipal waste collection and disposal and commercial municipal solid waste disposal. Refuse services receivables include amounts for services provided but not billed to customers at year end of approximately \$1,546 and \$1,254 at June 30, 2024 and 2023, respectively.

Refuse services revenues are reported net of uncollectible amounts related to refuse services. Total uncollectible amounts related to refuse services were approximately \$244 and \$314 as of June 30, 2024 and 2023, respectively.

LEASE RECEIVABLE – The Authority, as a lessor, recognizes a lease receivable and a deferred inflow of resources at the commencement of the lease term, with certain exceptions for leases of assets held as investments, certain regulated leases, short-term leases, and leases that transfer ownership of the underlying asset. The lease receivable is measured at the present value of the lease payment expected to be received during the lease term. The deferred inflow of resources should be measured as the value of the lease receivable in addition to any payments received at or before the commencement of the lease term that related to future periods.

CAPITAL ASSETS – Capital assets purchased or acquired at an initial cost of \$5 or more and have a useful life of more than 1 year are carried at historical cost. Contributed assets are recorded at acquisition value as of the date donated. Additions, improvements, and other capital outlays that significantly extend the useful life of an asset are capitalized. Other costs incurred for repairs and maintenance are expensed as incurred. Capital assets sold or disposed have their cost and related accumulated depreciation removed from the records. Any gain or loss is recorded as nonoperating income in the period of sale or disposal.

The accompanying notes are an integral part of these financial statements.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
Notes to Basic Financial Statements, continued (in thousands of dollars)
June 30, 2024 and 2023

1. NATURE OF BUSINESS, REPORTING ENTITY AND SIGNIFICANT ACCOUNTING POLICIES, continued

DEPRECIATION – Capital assets placed in service are depreciated on a straight-line basis over the following estimated useful lives:

Land Improvements	25 years
Buildings	20-50 years
Equipment	5-20 years

REFUSE COLLECTION – Refuse collection, curbside recycling, and greenwaste collection expenses for residential customers are determined on the basis of average “head count” (i.e., the number of customers) by type of service each month. This procedure is in accordance with the terms and conditions of the contract between the Authority and Northeast Waste Solutions, LLC.

INCOME TAXES – As a political subdivision, the Authority is exempt from federal income taxes under Section 115(1) of the Internal Revenue Code.

COMPENSATED ABSENCES – Vacation and sick leave is granted to all employees. Vacation time accrued varies from 14 to 26 days depending upon years of service. The maximum amount of vacation time that may be accumulated is twice the amount that may be earned in one calendar year. Accumulated vacation leave vests and the Authority is obligated to make payment even if the employee terminates. Accumulated sick leave is not paid out to the employee upon separation, if separation occurs before retirement eligibility. Upon retirement the employee is eligible to receive a lump sum payout of one hour for every three hours accrued if the employee has at least 960 hours. The liability for sick leave consists of unpaid, accumulated annual sick leave balances. The liability has been calculated using the vesting method, in which leave amounts for both employees who currently are eligible to receive separation payments and other employees who are expected to become eligible in the future to receive such payments upon separation are included. The amount of unpaid vacation and sick leave is charged to expense during the period earned and is probable of payout, and a corresponding liability is established.

PENSIONS – For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Municipal Employees’ Retirement Plan (MERP) and additions to/deductions from MERP’s fiduciary net position have been determined on the same basis as they are reported by MERP. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

The accompanying notes are an integral part of these financial statements.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
Notes to Basic Financial Statements, continued (in thousands of dollars)
June 30, 2024 and 2023

1. NATURE OF BUSINESS, REPORTING ENTITY AND SIGNIFICANT ACCOUNTING POLICIES, continued

POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS – Postemployment benefits other than pensions (OPEB) are part of an exchange of salaries and benefits for employee services rendered. Of the total benefits offered by employers to attract and retain qualified employees, some benefits, including salaries and active-employee healthcare, are taken while the employees are in active service, whereas other benefits, including postemployment healthcare, are taken after the employees’ services have ended. Nevertheless, the benefits constitute compensation for employee services. A liability for OPEB is recognized when earned by employees.

DEFERRED OUTFLOW/INFLOW OF RESOURCES – Deferred outflows of resources represent a consumption of net position that applies to a future period and will not be reported as an outflow of resources (expense) until then. Deferred inflows of resources represent an acquisition of net position that applies to a future period and will not be recognized as an inflow of resources (revenue) until then. The Authority records deferred outflows of resources and deferred inflows of resources related to their participation in MERP and OPEB. The Authority also recognized deferred inflows of resources related to its lease activities.

NET POSITION – Net position of the Authority represents the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources. Net investment in capital assets consists of capital assets net of accumulated depreciation and reduced by the outstanding balance of borrowings used to finance the purchase of those assets. Net position is reported as restricted when there are limitations imposed on the assets’ use either through enabling legislation adopted by the Authority, or through external restrictions imposed by creditors, grantors, or laws or regulations of other governments. When an expense is incurred for purposes for which both restricted and unrestricted resources are available, the Authority first applies restricted resources. Unrestricted net position is assets less liabilities that do not meet the definition of net investment in capital assets or restricted.

USE OF ESTIMATES – The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results could differ from those estimates.

The accompanying notes are an integral part of these financial statements.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
Notes to Basic Financial Statements, continued (in thousands of dollars)
June 30, 2024 and 2023

2. CASH DEPOSITS AND CASH EQUIVALENTS

Cash deposits of the Authority are maintained within the City's pooled portfolio. The City's pooled portfolio consists primarily of time deposits and other securities guaranteed by the United States Government or its agencies. At June 30, 2024 and 2023, the Authority maintained balances of \$19,807 and \$21,978, respectively, in the City's pooled portfolio which represented 1.45% and 1.77%, respectively, of the City's pooled portfolio.

The City's pooled portfolio is collateralized by securities held by the City or its agent in the City's name as of June 30, 2024 and 2023.

Please refer to the City's Annual Comprehensive Financial Report for additional information on the City's pooled portfolio, including required disclosures of risks and fair value measurements. A copy of the City's separately-issued report can be obtained at www.cityoftulsa.org.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
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June 30, 2024 and 2023

3. CAPITAL ASSETS

The changes in capital assets for the year ended June 30, 2024 and 2023 are summarized as follows:

2024	Beginning Balance	Increases	Decreases	Ending Balance
Nondepreciable capital assets:				
Land	\$ 700	\$ -	\$ -	\$ 700
Construction in progress	39	48	39	48
Total nondepreciable capital assets	739	48	39	748
Depreciable capital assets:				
Land improvements	562	52	-	614
Buildings	965	-	-	965
Equipment	22,403	3,819	332	25,890
Total depreciable capital assets	23,930	3,871	332	27,469
Less accumulated depreciation:				
Land improvements	(98)	(23)	-	(121)
Buildings	(723)	(13)	-	(736)
Equipment	(18,402)	(892)	(332)	(18,962)
Total accumulated depreciation	(19,223)	(928)	(332)	(19,819)
Depreciable capital assets, net	4,707	2,943	-	7,650
Capital assets, net	\$ 5,446	\$ 2,991	\$ 39	\$ 8,398
2023	Beginning Balance	Increases	Decreases	Ending Balance
Nondepreciable capital assets:				
Land	\$ 700	\$ -	\$ -	\$ 700
Construction in progress	-	39	-	39
Total nondepreciable capital assets	700	39	-	739
Depreciable capital assets:				
Land improvements	495	67	-	562
Buildings	965	-	-	965
Equipment	21,504	1,088	189	22,403
Total depreciable capital assets	22,964	1,155	189	23,930
Less accumulated depreciation:				
Land improvements	(77)	(21)	-	(98)
Buildings	(710)	(13)	-	(723)
Equipment	(17,596)	(991)	(185)	(18,402)
Total accumulated depreciation	(18,383)	(1,025)	(185)	(19,223)
Depreciable capital assets, net	4,581	130	4	4,707
Capital assets, net	\$ 5,281	\$ 169	\$ 4	\$ 5,446

The Authority also has use of land at no cost that belongs to the City.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
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Notes to Basic Financial Statements, continued (in thousands of dollars)
June 30, 2024 and 2023

4. LONG-TERM LIABILITIES

The changes in long-term liabilities for the years ended June 30, 2024 and 2023 are summarized as follows:

	<u>Beginning Balance</u>	<u>Increases</u>	<u>Decreases</u>	<u>Ending Balance</u>	<u>Due within One Year</u>
2024:					
Long-term liabilities:					
Vested compensated absences	\$ 532	\$ 380	\$ 378	\$ 534	\$ 342
Net pension liability	6,436	1,899	2,359	5,976	-
Total OPEB liability	<u>178</u>	<u>18</u>	<u>31</u>	<u>165</u>	<u>10</u>
Total other long-term liabilities	<u>\$ 7,146</u>	<u>\$ 2,297</u>	<u>\$ 2,768</u>	<u>\$ 6,675</u>	<u>\$ 352</u>

	<u>Beginning Balance</u>	<u>Increases</u>	<u>Decreases</u>	<u>Ending Balance</u>	<u>Due within One Year</u>
2023:					
Long-term liabilities:					
Vested compensated absences	\$ 499	\$ 347	\$ 314	\$ 532	\$ 347
Net pension liability	6,184	2,229	1,977	6,436	-
Total OPEB liability	<u>185</u>	<u>32</u>	<u>39</u>	<u>178</u>	<u>10</u>
Total other long-term liabilities	<u>\$ 6,868</u>	<u>\$ 2,608</u>	<u>\$ 2,330</u>	<u>\$ 7,146</u>	<u>\$ 357</u>

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5. PENSION PLAN

Plan Description – Employees of the Authority are provided with pensions through the Municipal Employees’ Retirement Plan (MERP) - a cost-sharing multiple-employer defined benefit pension plan administered by the City. The Authority is not defined as an employer in the MERP plan document, but as described in Note 1, payroll and associated costs of City employees performing functions on behalf of the Authority, are reported in the financial statements of the Authority. MERP provides retirement, disability and death benefits which are established by City ordinance to plan members and beneficiaries. MERP’s financial statements and required supplementary information are included in the City’s Annual Comprehensive Financial Report. The report may be obtained by writing to the City of Tulsa, Office of the Controller, 175 E. 2nd Street, Suite 1570, Tulsa, Oklahoma 74103, or online at www.cityoftulsa.org.

Benefits Provided – MERP provides retirement, disability, and death benefits. Retirement benefits are determined based on the employee’s highest 30 months of pensionable wages during the last five years of service and a multiplier based on the years of service. Employees entering the plan prior to July 1, 2018, are eligible for full retirement at age 65 and at least 5 years of service or when the years of service plus the employee’s age equals or exceeds 80. Reduced benefits are available after age 55 and 5 years of service (Early Retirement). Benefits for Early retirement are reduced 2.5 percent per year prior to age 65. Employees entering the plan on or after July 1, 2018 are eligible for full retirement at age 65, with at least 5 years of service, or when the years of service plus the employee’s age equals or exceeds 90. Reduced benefits are available after age 60 and 5 years of service (Early Retirement). Benefits for Early retirement are reduced 6.0 percent per year prior to age 65. Five years of service is required for nonservice-related disability eligibility. Disability benefits are determined in the same manner as normal retirement. Death benefits for vested participants are, at the spouse’s election, a refund of contribution plus interest or a life annuity of 50 percent of the member’s accrued benefit determined based on final average earnings and service as of the date of death.

Contributions – Contributions are set per City ordinance. Employees were required to contribute 7.5 percent of their pensionable wages for the period of January 1, 2021 to September 24, 2022, then 8 percent thereafter. The Authority was required to contribute 16.5 percent of pensionable wages for the period of January 1, 2021 to September 24, 2022, and 17 percent thereafter. Actual contributions to the pension plan from MERP were \$662 and \$606 for the years ended June 30, 2024 and 2023, respectively.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
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Notes to Basic Financial Statements, continued (in thousands of dollars)
June 30, 2024 and 2023

5. PENSION PLAN, continued

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At June 30, 2024, the Authority reported a liability of \$5,976 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2024, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of January 1, 2024. Standard update procedures were used to roll forward the total pension liability to June 30, 2024. The liability for June 30, 2023 was \$6,436. The Authority's proportion of the net pension liability was based on the Authority's share of contributions to the pension plan relative to the contributions of all participating employers. At June 30, 2024 and 2023, the Authority's proportion was 2.3264 percent and 2.2957 percent, respectively.

For the year ended June 30, 2024, the Authority recognized pension expense of \$786 and for the year ended June 30, 2023, pension expense of \$907. At June 30, 2024 and 2023, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
2024:		
Differences between expected and actual plan experience	\$ 385	\$ -
Changes of assumptions	-	63
Net difference between projected and actual earnings on pension plan investments	-	198
Changes in proportion and differences between Authority's contributions and proportionate share of contributions	57	12
Total	\$ 442	\$ 273

	Deferred Outflows of Resources	Deferred Inflows of Resources
2023:		
Differences between expected and actual plan experience	\$ 549	\$ 2
Changes of assumptions	188	114
Net difference between projected and actual earnings on pension plan investments	141	-
Changes in proportion and differences between Authority's contributions and proportionate share of contributions	10	20
Total	\$ 888	\$ 136

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5. PENSION PLAN, continued

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense (gain) as follows.

<u>Year</u>	
2025	\$ (64)
2026	455
2027	(123)
2028	(99)
	<u>\$ 169</u>

Actuarial Assumptions – The total pension liability was determined by an actuarial valuation as of January 1, 2024, using the following actuarial assumptions, applied to all periods included in the measurement.

Inflation	2.50 percent
Salary increases	3.50 to 9.50 percent, including inflation.
Investment rate of return	6.75 percent compounded annually, net of investment expense and including inflation

Mortality rates were based on Pub-2010 General Employee Mortality Table, projected with the ultimate rates of scale MP-2021 for the year 2010.

The actuarial assumptions used in the January 1, 2024 valuation were based on the results of an actuarial experience study for the five-year period ending December 31, 2023.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation.

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5. PENSION PLAN, continued

The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Fixed income	20%	2.75%
Domestic equity	36%	6.00%
International equity	24%	4.50%
Real estate	12%	5.25%
Commodities and timber	7%	4.50%
Cash	1%	0.50%
Total	100%	

Discount Rate – The discount rate used to measure the total pension liability was 6.75 percent. The projection of cash flows used to determine the discount rate assumed that employee contributions will be made at the current contribution rate and that contributions from the participating employers will be made as specified in MERP’s funding policy. Beginning January 1, 2021 to September 24, 2022, the employer contribution rate was 16.50 percent of payroll and 17 percent thereafter. Based on those assumptions, MERP’s fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of the projected benefit payments to determine the total pension liability.

Sensitivity of the Authority’s Proportionate Share of the Net Pension Liability to Changes in the Discount Rate – The following presents the Authority’s proportionate share of the net position liability calculated using the discount rate of 6.75 percent, as well as what the Authority’s proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.75 percent) or 1-percentage-point higher (7.75 percent) than the current rate.

2024	1% Decrease (5.75%)	Current Discount Rate (6.75%)	1% Increase (7.75%)
Authority's proportionate share of the net pension liability	\$ 8,458	\$ 5,976	\$ 3,905
2023	1% Decrease (5.75%)	Current Discount Rate (6.75%)	1% Increase (7.75%)
Authority's proportionate share of the net pension liability	\$ 8,814	\$ 6,436	\$ 4,452

Pension plan fiduciary net position. Detailed information about the pension plan’s fiduciary net position is available in the City’s Annual Comprehensive Financial Report; which can be located at www.cityoftulsa.org.

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6. OTHER POSTEMPLOYMENT BENEFITS (OPEB)

General Information about the OPEB Plan

Plan Description – The Authority provides postemployment health care benefits for retired employees and their dependents through participation in the City of Tulsa Postretirement Medical Plan (the “Plan”), a multiple-employer defined benefit health care plan. The benefits, coverage levels, employee contributions, and employer contributions are governed by the City through its personnel and union contracts and are funded on a pay-as-you-go basis. No assets are accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement 75. The plan does not issue a stand-alone financial report.

Benefits Provided – All health care benefits are provided through the City’s fully insured health plan. The benefit levels are the same as those offered to active employees. Benefits include general inpatient and outpatient medical services and prescriptions. General employees are eligible for membership in the plan if they retire from the City on or after age 55 with 5 years of service or with age and service totaling 80 points. Coverage ceases upon eligibility of the member (retiree or dependent) for Medicare. Coverage for dependents can continue upon the death of the retiree. Spouses of employees eligible for benefits and who die in active service can receive coverage.

Contributions – Contribution rates are set by the City. Retiree plan participants pay the entire amount of the premium charged by the insurer for coverage thus the City does not directly contribute to the Plan. Retiree and active employee participants are included in the same cost pool used to determine rates set by the insurer. An implicit subsidy results from this method of rate setting.

OPEB Liabilities, Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources

At June 30, 2024, the Authority reported a liability of \$165 for its proportionate share of the OPEB liability. The total OPEB liability was measured as of June 30, 2024 and was determined by an actuarial valuation as of January 1, 2024. Standard update procedures were used to roll forward the total OPEB liability to June 30, 2024. The total OPEB liability for June 30, 2023 was \$178. The Authority’s proportion of the total OPEB liability was based on the Authority’s share of active employee participants relative to the active employees of all participating employers. At June 30, 2024 and 2023, the Authority’s proportion was 3.2389 percent and 3.1666 percent, respectively.

For the years ended June 30, 2024 and 2023, the Authority recognized OPEB expense of \$15 and \$1, respectively.

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Notes to Basic Financial Statements, continued (in thousands of dollars)
June 30, 2024 and 2023

6. OTHER POSTEMPLOYMENT BENEFITS (OPEB), continued

At June 30, 2024 and 2023, the Authority reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

2024:	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual plan experience	\$ 19	\$ 8
Changes of assumptions	5	30
Changes in proportion and differences between Authority's contributions and proportionate share of contributions	3	6
Total	\$ 27	\$ 44

2023:	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual plan experience	\$ 30	\$ 14
Changes of assumptions	9	17
Changes in proportion and differences between Authority's contributions and proportionate share of contributions	-	9
Total	\$ 39	\$ 40

Amount reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in the Authority's OPEB expense over the average remaining service lives of plan participants (active and retirees) as follows:

Year	
2025	\$ 2
2026	(7)
2027	(6)
2028	(3)
2029	(3)
	\$ (17)

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6. OTHER POSTEMPLOYMENT BENEFITS (OPEB), continued

Actuarial Assumptions – The total OPEB liability was determined by an actuarial valuation as of January 1, 2024, using the following actuarial assumptions, applied to all periods included in the measurement.

Inflation rate	2.5%
Current year healthcare cost trend rate	7.0%
Annual reduction of healthcare cost trend	0.1% - 0.6%
Ultimate annual healthcare cost trend rate	4.0%

Thirty-five percent of future retirees with coverage are assumed to elect healthcare coverage.

Mortality rates for retirees were based on SOA Pub-2010 General Headcount Weighted Mortality Table fully generational using Scale MP-2021. Surviving spouses mortality were based on SOA Pub-2010 Contingent Survivor Headcount Weighted Mortality Table fully generational using Scale MP-2021.

The actuarial assumptions used in the January 1, 2024 valuation were based on the City’s 2021 experience study that includes data from January 1, 2019 through 2023.

Discount Rate – The OPEB plan is financed on a pay-as-you-go basis, thus a long-term rate of return was not used. The discount rate used to measure the total OPEB liability was 4.21 and 4.13 percent as of June 30, 2024 and 2023, respectively. The source of the discount rate used was the S&P Municipal Bond 20-Year High Grade Rate Index.

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6. OTHER POSTEMPLOYMENT BENEFITS (OPEB), continued

Sensitivity of the Authority's Proportionate Share of the Total OPEB Liability to Changes in the Discount Rate – The following presents the Authority's proportionate share of the total OPEB liability calculated using the discount rate of 4.21 percent, as well as what the Authority's proportionate share of the total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (3.21 percent) or 1-percentage-point higher (5.21 percent) than the current rate. The discount rate in 2023 was 4.13 percent.

	1% Decrease (3.21%)	Current Discount Rate (4.21%)	1% Increase (5.21%)
2024			
Authority's proportionate share of the total OPEB liability	\$ 178	\$ 165	\$ 152
2023			
Authority's proportionate share of the total OPEB liability	\$ 193	\$ 178	\$ 164

Sensitivity of the Authority's Proportionate Share of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rate – The following presents the Authority's proportionate share of the total OPEB liability calculated using the healthcare cost trend rate of 7 percent decreasing to 4 percent, as well as what the Authority's proportionate share of the total OPEB liability would be if it were calculated using a healthcare cost trend rate that is 1-percentage-point lower (6 percent) or 1-percentage-point higher (8 percent) than the current rate:

	1% Decrease (6% decreasing to 3%)	Current Rate (7% decreasing to 4%)	1% Increase (8% decreasing to 5%)
2024			
Authority's proportionate share of the total OPEB liability	\$ 149	\$ 165	\$ 182
2023			
Authority's proportionate share of the total OPEB liability	\$ 160	\$ 178	\$ 198

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June 30, 2024 and 2023

7. RISK MANAGEMENT

The Authority is exposed to various risks of loss related to torts: theft of, damage to and destruction of assets; errors and omissions and natural disasters. The City purchases commercial insurance for general liability and property damage as well as employee health and dental. The Authority is included in the City’s insurance policies and premium costs are passed on to the Authority through indirect cost allocation. The Authority is responsible for deductibles relating to specific claims pertaining to the Authority. There have been no significant reductions in insurance coverage during the year and there were no settlement amounts in excess of the insurance coverage in the current year or in the three prior years.

The Authority also participates in the City’s workers compensation self-insurance program. The City retains all risk of loss for workers’ compensation claims.

8. RELATED PARTY TRANSACTIONS

During the years ended June 30, 2024 and 2023, the Authority conducted the following transactions with related parties:

	<u>2024</u>	<u>2023</u>
Payments in lieu of taxes to City of Tulsa	\$ 2,340	\$ 2,052
Insurance and indirect cost reimbursement to City of Tulsa	\$ 1,148	\$ 1,038
Refuse service revenue from City of Tulsa	\$ 245	\$ 252
Charges paid to City of Tulsa for fuel and equipment maintenance	\$ 1,479	\$ 1,432

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June 30, 2024 and 2023

9. LEASE

Effective July 1, 2021, the Authority adopted GASB No. 87, *Leases*. On March 23, 2022, the Authority entered into a lease agreement with Restored Organics LLC. The Authority, as a lessor, leases land under a long-term agreement at market rates with a term of 20 years. The terms of the lease require Restored Organics to pay the Authority annual rent in the amount and manner detailed in the agreement. During the fiscal year, the lease agreement with Restored Organics LLC was terminated. Consequently, the carrying amounts of the lease receivable and the related deferred inflow of resources were eliminated. This termination resulted in a loss of \$9 recognized in the financial statements, with no lease revenue or interest income recognized for the fiscal year. As of June 30, 2024 and 2023, the Authority had a lease receivable of \$0 and \$99, and an associated deferred inflow of \$0 and \$91, respectively. During the prior fiscal year, the Authority recognized \$5 in lease revenue and \$2 in interest income from this lease.

10. FUTURE CHANGES IN ACCOUNTING PRONOUNCEMENTS

The GASB has issued several new accounting pronouncements which will be effective to the Authority in subsequent years. A description of the new accounting pronouncement which is expected to have an impact on the Authority, the fiscal year in which it is effective, and the Authority's consideration of the impact of the pronouncement effecting the Authority is described below:

GASB Statement No. 101 – *Compensated Absences*, issued in June 2022, this Statement will be effective for the Authority beginning with its fiscal year ending June 30, 2025. The primary objective of this Statement is to provide guidance on the accounting and financial reporting requirements for (a) compensated absences and (b) associated salary-related payments, including certain defined contribution pensions and defined contribution other postemployment benefits (OPEB). The Authority's management has not yet determined the effect this statement will have on the Authority's financial statements.

GASB Statement No. 103 - *Financial Reporting Model Improvements*, issued in April 2024, this Statement will be effective for the Authority beginning with its fiscal year ending June 30, 2026. This Statement will improve key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government's accountability. This statement also addresses certain application issues.

TULSA AUTHORITY FOR RECOVERY OF ENERGY
(A Component Unit of the City of Tulsa, Oklahoma)
Required Supplementary Information (in thousands of dollars)
June 30, 2024

Municipal Employees' Retirement Plan
Schedule of Proportionate Share - For the current and prior nine years

Year	Authority's proportion of net pension liability	Authority's proportionate share of net pension liability	Authority's covered payroll	Authority's proportionate share of net pension liability as a percentage of its covered payroll	Plan fiduciary net position as a percentage of total pension liability
2024	2.3264%	\$ 5,976	\$ 3,893	154%	70.81%
2023	2.2957%	6,436	3,586	179%	67.16%
2022	2.3007%	6,184	3,110	199%	66.62%
2021	2.3102%	4,178	3,017	138%	76.92%
2020	2.2902%	5,816	3,000	194%	65.22%
2019	2.2910%	5,380	2,845	189%	66.91%
2018	2.3229%	4,560	2,774	164%	70.61%
2017	2.3177%	4,579	2,700	170%	69.39%
2016	2.3555%	5,095	2,766	184%	65.62%
2015	2.3682%	2,966	2,454	121%	77.13%

** Authority's proportionate share of the net pension liability and its covered payroll are for employees whose payroll costs were charged to the Authority.

Changes of assumptions. In 2016, amounts reported as changes of assumptions resulted primarily from changes in the mortality table and discount rate from 7.75% to 7.50%. In 2019, the inflation rate decreased from 3.00% to 2.50%, salary increases changed from a range of 4.00% to 11.75% to a range of 3.50% to 11.25%, and investment rate of return (and discount rate) decreased from 7.50% to 7.00%. In 2021, salary increases changed from a range of 3.50% to 11.25% to a range of 3.50% to 9.50% and investment rate of return (and discount rate) decreased from 7.00% to 6.75%. In 2022, the changes of assumptions consisted of an update of the mortality projection scale and the contingent survivor table.

Municipal Employees' Retirement Plan
Schedule of Employer Contributions - Last ten years

Year	Contractually Required Contributions	Actual Contributions	Contribution Deficiency (Excess)	Covered Payroll	Actual Contributions as a Percentage of Covered Payroll
2024	\$ 668	\$ 662	\$ (6)	\$ 3,893	17.00%
2023	615	606	(10)	3,586	16.88%
2022	513	513	-	3,110	16.50%
2021	483	483	-	3,017	16.00%
2020	465	465	-	3,000	15.50%
2019	438	441	(3)	2,845	15.50%
2018	429	432	(3)	2,786	15.50%
2017	322	322	-	2,800	11.50%
2016	312	312	-	2,712	11.50%
2015	296	377	(81)	2,647	14.24%

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(A Component Unit of the City of Tulsa, Oklahoma)
Required Supplementary Information, continued (in thousands of dollars)
June 30, 2024

Postemployment Benefits Other than Pensions Plan
Schedule of Proportionate Share - For the current and prior eight years

Year	Authority's proportion of Postemployment Benefits Other than Pension Plans	Authority's proportionate share of postemployment benefits other than pension plans	Authority's covered payroll	Authority's proportionate share of postemployment benefits other than pension plans as a percentage of its covered payroll	Plan fiduciary net position as a percentage of total
2024	3.2389%	\$ 165	\$ 3,929	4.2%	0.00%
2023	3.1666%	178	4,450	4.0%	0.00%
2022	3.2307%	185	3,627	5.1%	0.00%
2021	3.3021%	271	3,519	7.7%	0.00%
2020	3.3333%	276	3,680	7.5%	0.00%
2019	3.3997%	209	3,658	5.7%	0.00%
2018	3.4233%	216	3,541	6.1%	0.00%
2017	3.1996%	180	3,333	5.4%	0.00%
2016	3.2614%	196	3,267	6.0%	0.00%

* Information prior to 2016 is not available

** Authority's proportionate share of the OPEB liability and its covered payroll are for employees whose payroll costs were charged to the Authority.

Changes of assumptions. Changes of assumptions and other inputs reflect the effects of changes in the discount rate each period. The following are the discount rates used in each period:

2024	4.21%
2023	4.13%
2022	4.09%
2021	2.19%
2020	2.66%
2019	3.51%
2018	3.87%
2017	3.56%
2016	4.00%

Postemployment Benefits Other than Pensions Plan
Schedule of Employer Contributions - Last nine years

Year	Contractually Required Contributions	Actual Contributions	Contribution Deficiency (Excess)	Covered Payroll	Actual Contributions as a Percentage of Covered Payroll
2024	\$ 10	\$ 10	-	\$ 3,929	0.25%
2023	10	10	-	4,450	0.22%
2022	11	11	-	3,627	0.30%
2021	16	16	-	3,519	0.45%
2020	11	11	-	3,680	0.30%
2019	16	16	-	3,658	0.44%
2018	7	7	-	3,541	0.20%
2017	39	39	-	3,333	1.17%
2016	26	26	-	3,267	0.80%

* Information prior to 2016 is not available